

PUN Index GME

	Average (€/MWh)	Change (€/MWh)	Change (%)
Baseload	202,89	8,75	4,5%
Peak	200,22	6,56	3,4%
Off-peak	204,37	9,98	5,1%
Maximum	294,74		
Minimum	124,19		

Volumes

	GWh	Average (GWh)	Change (%)
Total supply	National 8.375 Foreign 1.261 Total 9.636	12,5 1,9 14,3	-1,6% 9,9% -0,2%
Sales	National 5.244 Foreign 1.255 Total 6.499	7,8 1,9 9,7	4,9% 9,8% 5,8%
Purchases	National 6.379 Foreign 120 Total 6.499	9,5 0,2 9,7	5,6% 22,5% 5,8%

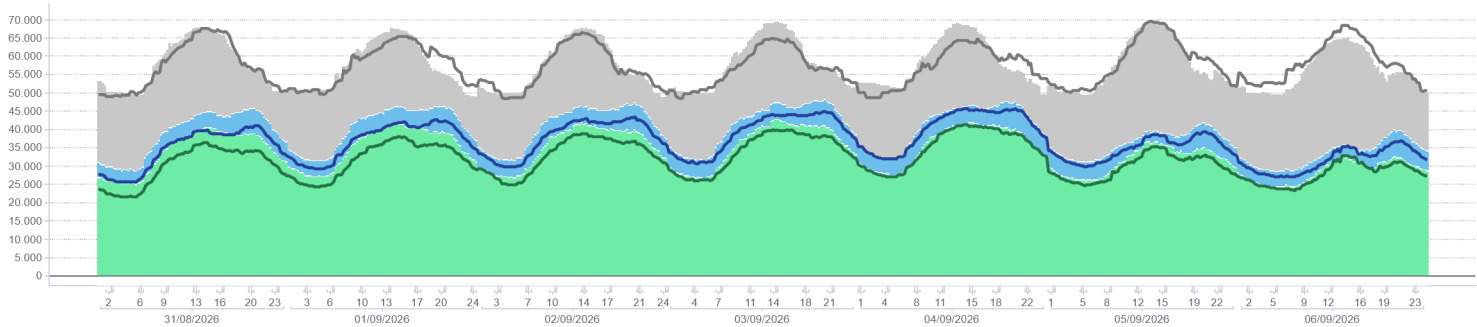
PUN Index GME (€/MWh)

Price Previous week Price delta



Volumes Supplied, Sold and Purchased (MW)

Supply Off-IPEX Sales On-IPEX Sales On-IPEX Sales - prev. week Off-IPEX Sales - prev. week Supply prev. week



Electricity Supply

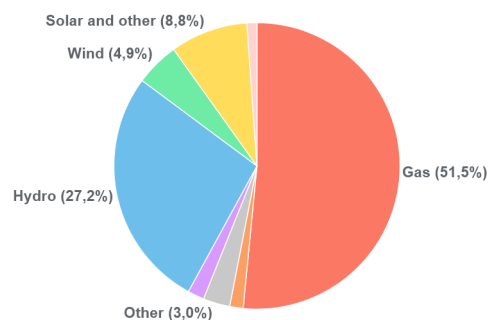
	GWh	Change (%)	Structure
IPEX	5.625	5,4%	86,6%
Market participants	3.730	4,1%	57,4%
GSE	642	5,1%	9,9%
Foreign zones	1.253	9,9%	19,3%
Balance of PCE schedules	0		0,0%
PCE (including MTE)	874	8,4%	13,4%
Foreign zones	2	-28,6%	0,0%
National zones	871	8,6%	13,4%
Balance of PCE schedules	0		0,0%
VOLUMES SOLD	6.499	5,8%	100,0%
VOLUMES UNSOLD	3.137	-10,8%	
TOTAL SUPPLY	9.636	-0,2%	

Electricity Demand

	GWh	Change (%)	Structure
IPEX	5.625	5,4%	86,6%
Acquirente Unico	120	-2,1%	1,8%
Other market participants	4.295	7,5%	66,1%
Pumped-storage plants	41	0,2%	0,6%
Foreign zones	120	22,5%	1,8%
Balance of PCE schedules	1.049	-2,7%	16,1%
PCE (including MTE)	874	8,4%	13,4%
Foreign zones	0		0,0%
Acquirente Unico - National zones	0		0,0%
Other participants - National zones	1.922	2,1%	29,6%
Balance of PCE schedules	-1.049	-2,7%	-16,1%
VOLUMES PURCHASED	6.499	5,8%	100,0%
VOLUMES UNPURCHASED	476	-0,3%	
TOTAL DEMAND	6.975	5,4%	

Volumes Sold by Source

	Total (GWh)	Average (GWh)	Change (GWh)	Change (%)
Conventional	2.941	4,4	273	10,2%
Gas	2.703	4,0	276	11,4%
Coal	80	0,1	6	8,5%
Other	159	0,2	-9	-5,3%
Renewable	2.243	3,3	-23	-1,0%
Geothermal	98	0,1	0	-0,3%
Hydro	1.427	2,1	-12	-0,8%
Wind	259	0,4	-29	-9,9%
Solar and other	459	0,7	18	4,2%
Pumped storage	59	0,1	-4	-7,0%
Total	5.244	7,8	246	4,9%



Zonal price

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var
Baseload		201,37	6,1%	201,88	4,2%	201,88	4,2%	201,83	4,2%	201,83	2,9%	220,09	-1,5%	201,81	4,5%
	Peak	199,97	3,6%	200,41	3,5%	200,41	3,5%	200,26	3,4%	200,26	3,4%	201,26	1,6%	200,32	4,1%
	Off-peak	202,14	7,5%	202,70	4,7%	202,70	4,7%	202,70	4,7%	202,70	2,6%	230,55	-2,9%	202,64	4,7%
Maximum		283,96		300,00		300,00		300,00		300,00		365,05		300,00	
Minimum		124,19		124,19		124,19		124,19		124,19		124,19		111,50	

Zonal volumes

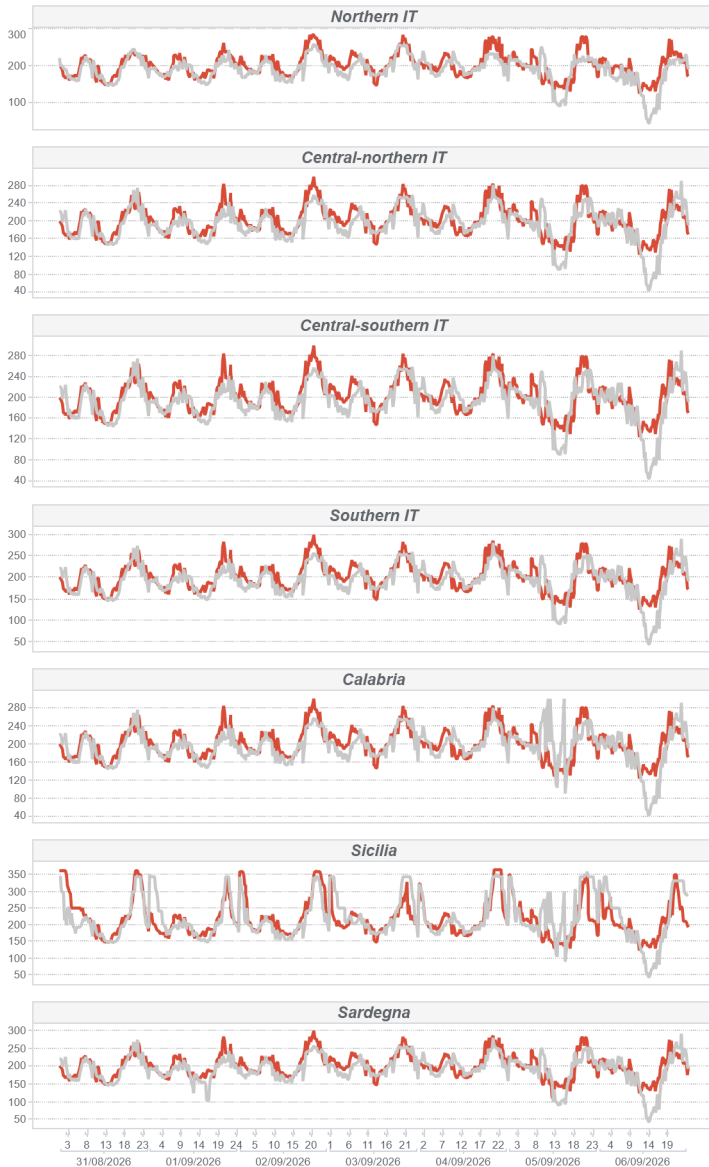
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Total supply	Total	4.315	-164	375	61	1.246	-68	893	3	649	37	564	-9	332	5
	Sales	2.661	131	308	46	734	16	663	12	328	35	271	-2	278	8
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Total supply	Average	6,4	-3,7%	0,6	19,6%	1,9	-5,2%	1,3	0,4%	1,0	6,1%	0,8	-1,6%	0,5	1,5%
Sales	Average	4,0	5,2%	0,5	17,6%	1,1	2,2%	1,0	1,9%	0,5	11,9%	0,4	-0,7%	0,4	3,0%
Purchase	Average	5,0	11,1%	0,8	4,2%	1,8	2,8%	0,7	-1,4%	0,2	-8,4%	0,6	-5,1%	0,3	-6,3%

Volumes sold by Source. Average

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Renewable	Gas	2,2	13,9%	0,2	64,1%	0,6	2,3%	0,5	10,7%	0,3	12,2%	0,1	-18,8%	0,1	-0,8%
	Coal	-	-	-	-	-	-	-	-	-	-	-	-	0,1	8,5%
	Other	0,1	-8,7%	0,0	8,9%	0,0	5,5%	0,0	-5,4%	0,0	14,3%	0,0	-15,9%	0,0	-2,6%
Renewable		1,6	-3,5%	0,3	1,7%	0,5	2,0%	0,4	-7,3%	0,1	11,0%	0,3	9,5%	0,2	2,8%
Pumped storage	Geothermal	-	-	0,1	-0,3%	-	-	-	-	-	-	-	-	-	-
	Hydro	1,3	-4,0%	0,1	6,7%	0,3	6,5%	0,2	1,6%	0,1	1,6%	0,1	7,1%	0,1	5,2%
	Wind	0,0	-49,2%	0,0	-54,9%	0,1	-30,2%	0,2	-18,4%	0,1	24,2%	0,1	23,6%	0,0	-17,4%
Solar and other		0,3	0,3%	0,0	-3,7%	0,2	10,8%	0,0	3,9%	0,0	7,5%	0,1	2,5%	0,1	10,8%
Pumped storage		0,1	-6,7%	-	-	0,0	-11,3%	-	-	-	-	0,0	-	0,0	-
Total		4,0	5,2%	0,5	17,6%	1,1	2,2%	1,0	1,9%	0,5	11,9%	0,4	-0,7%	0,4	3,0%

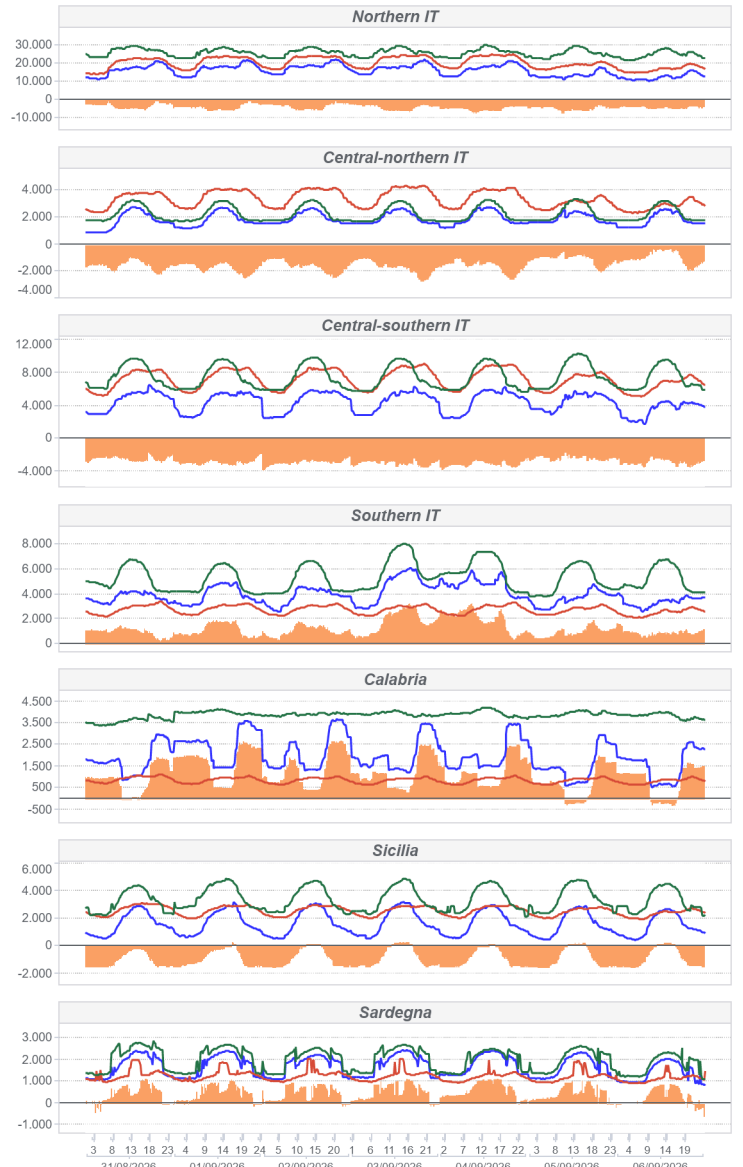
Zonal Price (€/MWh)

● Price ● Previous week



Zonal Volumes (MW)

■ Sales ■ Purchases ■ Offers ■ Flow



Transmissions

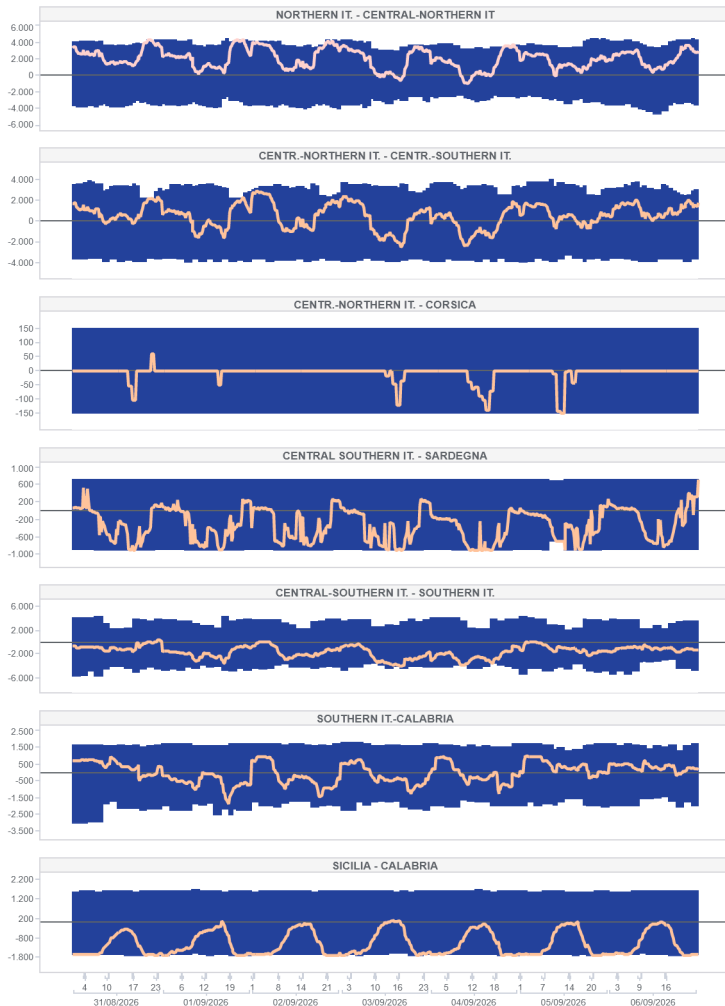
		Direction frequency		Average Physical Transmission Rights Assigned		Average flow		Average use of Physical Transmission Rights Assigned	
		Week. n.35	Week. n.36	Week. n.35	Week. n.36	Week. n.35	Week. n.36	Week. n.35	Week. n.36
Austria - Northern It.	AUST-NORD	0.0%	0.0%	0	0	0	0		
	NORD-AUST			0	0	0	0		
	FRAN-NORD	100.0%	100.0%	10	10	10	10	100.0%	100.0%
France - Northern It.	NORD-FRAN			0	0	0	0		
Greece - Southern It.	GREC-SUD	0.0%	0.0%	25	25	0	0	0.0%	0.0%
	SUD-GREC			25	25	0	0	0.0%	0.0%
Montenegro - Central Southern It.	CSUD-MONT	0.0%	10.1%	1.523	1.511	0	240	0.0%	1.6%
	MONT-CSUD	100.0%	89.9%	1.400	1.404	498	482	35.6%	30.8%
Slovenia - Northern It.	NORD-SLOV			0	0	0	0		
	SLOV-NORD	0.0%	0.0%	0	0	0	0		
Switzerland - Northern It.	NORD-SVIZ			3.591	3.632	0	0	0.0%	0.0%
	SVIZ-NORD	100.0%	100.0%	3.810	4.172	1.744	1.995	45.8%	47.8%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.35	Week. n.36	Week. n.35	Week. n.36	Week. n.35	Week. n.36	Week. n.35	Week. n.36
Centr.-Northern It. - Centr.-Southern It.	CNOR-CSUD	79.0%	70.7%	3.362	3.215	1.427	1.143	0.0%	0.1%
	CSUD-CNOR	21.0%	29.3%	3.711	3.682	1.076	907	0.0%	0.0%
	CNOR-CORS	100.0%	0.6%	150	150	46	61	0.0%	0.0%
Central-Northern It. - Corsica	CORS-CNOR	0.0%	11.3%	150	150	0	70		0.6%
	CSUD-SARD	25.4%	26.6%	720	720	116	125	0.0%	0.1%
Centro Sud - Sardegna	SARD-CSUD	74.6%	73.4%	887	882	361	476	1.6%	3.4%
	CSUD-SUD	9.8%	6.0%	3.344	3.490	157	108	0.0%	0.0%
Centro Sud - Sud	SUD-CSUD	90.2%	94.0%	5.429	4.305	1.179	1.626	0.0%	0.4%
	CORS-SARD	0.0%	0.6%	150	150	0	14	0.0%	0.0%
Corsica - Sardegna	SARD-CORS		69.0%		150	0	49	0.0%	1.2%
	CNOR-NORD	4.5%	4.3%	3.548	3.250	478	354	0.0%	0.0%
Northern It. - Central-Northern It.	NORD-CNOR	95.5%	95.7%	3.790	3.828	2.725	2.136	17.0%	3.4%
	COAC-SARD	0.0%	0.0%	18	18	0	0		
Sardegna - Corsica AC	SARD-COAC	100.0%	100.0%	54	81	52	73	0.0%	0.0%
	CALA-SICI	100.0%	96.9%	1.667	1.675	1.235	1.141	35.9%	27.4%
Sicilia - Calabria	SICI-CALA		3.1%	1.638	1.631	0	36	0.0%	0.0%
	MALT-SICI	0.0%	0.0%	225	225	0	0		
Sicilia - Malta	SICI-MALT	100.0%	100.0%	225	225	189	183	26.0%	18.9%
	CALA-SUD	24.6%	49.6%	2.941	1.999	289	492	0.0%	0.0%
Southern It.-Calabria	SUD-CALA	75.4%	50.4%	1.620	1.654	655	494	3.3%	0.0%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.35	Week. n.36	Week. n.35	Week. n.36	Week. n.35	Week. n.36	Week. n.35	Week. n.36
Coupling - Austria Coupling	COUP-XAUS	6.3%	5.4%	158	116	132	73	3.7%	3.4%
	XAUS-COUP	93.5%	94.3%	421	342	392	333	76.5%	85.9%
	COUP-XFRA			1.959	1.959	0	0	0.0%	0.0%
Coupling - France Coupling	XFRA-COUP	100.0%	100.0%	3.268	3.616	3.250	3.608	98.1%	96.4%
	BSP-COUP	83.9%	90.0%	439	497	392	467	66.7%	77.1%
Coupling - Slovenia Coupling	COUP-BSP	15.0%	10.0%	633	630	326	300	3.3%	1.3%
	COUP-NORD	100.0%	100.0%	10.000	10.000	3.888	4.308	0.0%	0.0%
IT Coupling - Northern It.	NORD-COUP			10.000	10.000	0	0	0.0%	0.0%
	SUD-XGRE	10.7%	16.1%	500	500	386	435	4.2%	12.5%
Southern It.-Grecia Coupling	XGRE-SUD	88.7%	81.0%	500	500	465	479	73.8%	72.6%

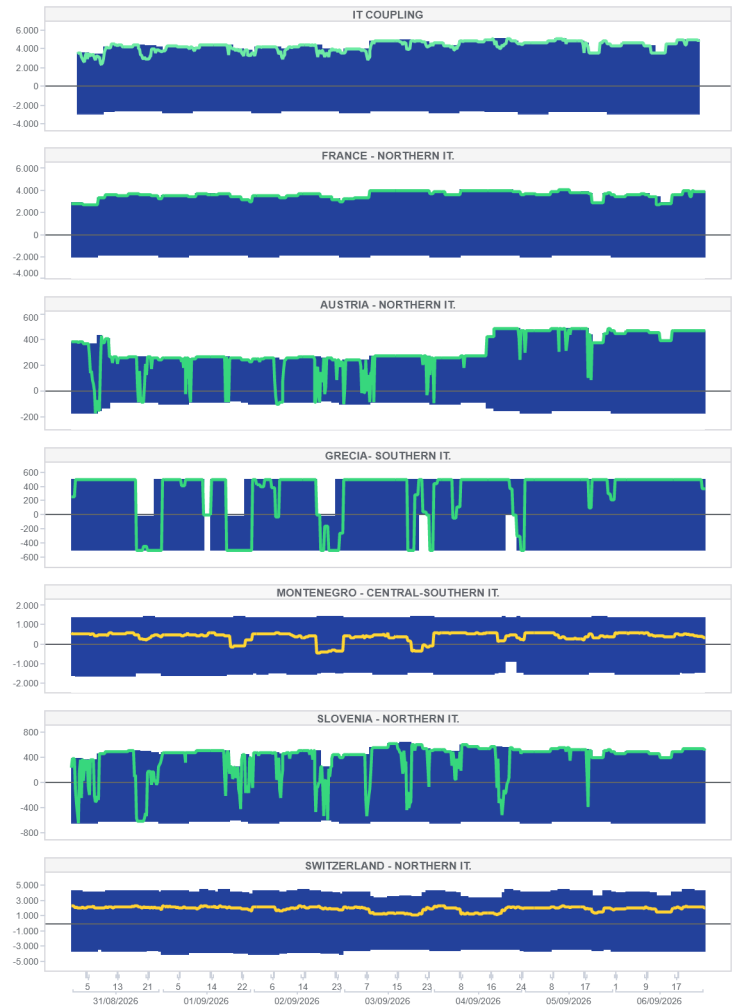
National transmissions (MW)

Import Limit Export Limit Flow



Foreign transmissions (MW)

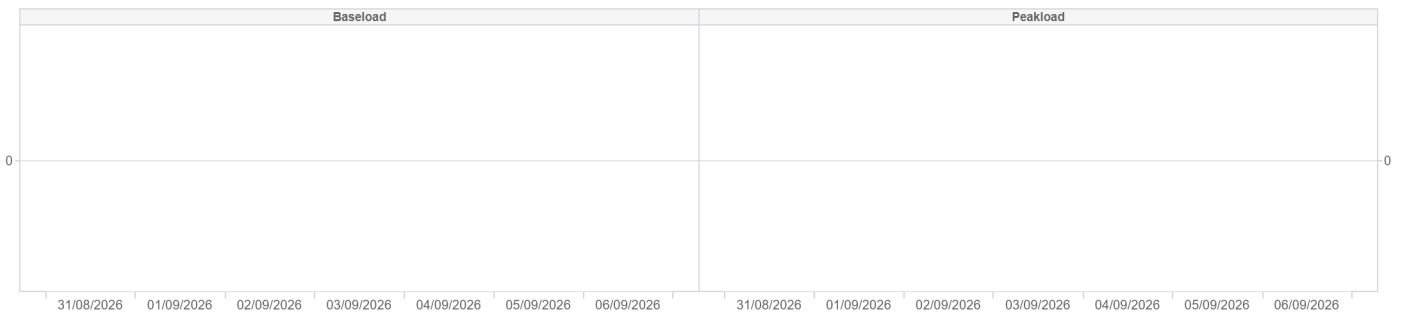
Net Import Net Import Explicit Auction Export Limit Import Limit



MPEG

Products	Minimum price (cent. €/MWh)	Maximum price (cent. €/MWh)	Average price (cent. €/MWh)	Volumes (MWh)	Volumes (MWh)	Open position (MW)	Open position (MWh)
Baseload	BL-2026-08-31						
	BL-2026-09-01						
	BL-2026-09-02						
	BL-2026-09-03						
	BL-2026-09-04						
	BL-2026-09-05						
	BL-2026-09-06						
	PL-2026-08-31						
Peakload	PL-2026-09-01						
	PL-2026-09-02						
	PL-2026-09-03						
	PL-2026-09-04						
TOTAL							

 Volumes  Average price



MTE

	Minimum price (€/MWh)	Maximum price (€/MWh)	Control price (€/MWh)	Control price (change)	Trades	Volumes (MWh)	Volumes (MW)	Volumes OTC (MW)	Volumes OTC (MWh)	Volumes (change)	Open position (MW)	Open position (MWh)
Baseload	BL-M-2026-10		175,97	0,0%		0	0	0	0		0	0
	BL-M-2026-11		167,77	0,0%		0	0	0	0		0	0
	BL-M-2026-12		189,07			0	0	0	0		0	0
	BL-Q-2026-04		177,71	-2,5%		0	0	0	0		37	81.733
	BL-Q-2027-01		165,84	0,0%		0	0	0	0		0	0
	BL-Q-2027-02		103,53	0,0%		0	0	0	0		0	0
	BL-Q-2027-03		118,64	0,0%		0	0	0	0		0	0
	BL-Y-2027		126,29	0,0%		0	0	0	0		5	43.800
Peakload	PL-M-2026-10		196,95	0,0%		0	0	0	0		0	0
	PL-M-2026-11		180,20	0,0%		0	0	0	0		0	0
	PL-M-2026-12		204,70			0	0	0	0		0	0
	PL-Q-2026-04		194,32	-1,2%		0	0	0	0		0	0
	PL-Q-2027-01		175,45	0,0%		0	0	0	0		0	0
	PL-Q-2027-02		105,49	0,0%		0	0	0	0		0	0
	PL-Q-2027-03		113,56	0,0%		0	0	0	0		0	0
	PL-Y-2027		132,64	0,0%		0	0	0	0		0	0

PCE

	Registered transaction (GWh)	% change	Structure
Baseload	640	19,3%	13,6%
Peak	3	74,3%	0,1%
Non Standard	4068	13,0%	86,2%
Bilateral	4711	13,9%	99,9%
MTE	7	0,0%	0,1%
Total PCE	4718	13,8%	100,0%
Net position	2719	2,3%	57,6%

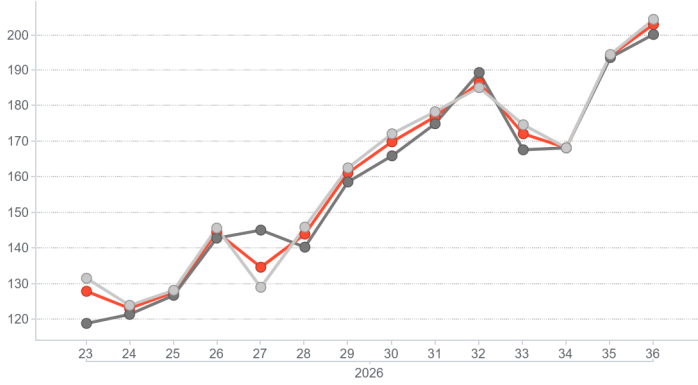
Programs

Schedules	Injection (GWh)	Injection (change)	Withdrawal (GWh)	Withdrawal (change)
Requested	1.123	8,2%	1.923	2,1%
Rejected	249	7,3%	0	-49,6%
Registered	874	8,4%	1.922	2,1%
Scheduled deviation	1.846	-0,4%	797	2,7%
Balance of schedules	0		1.049	

Weekly Trend

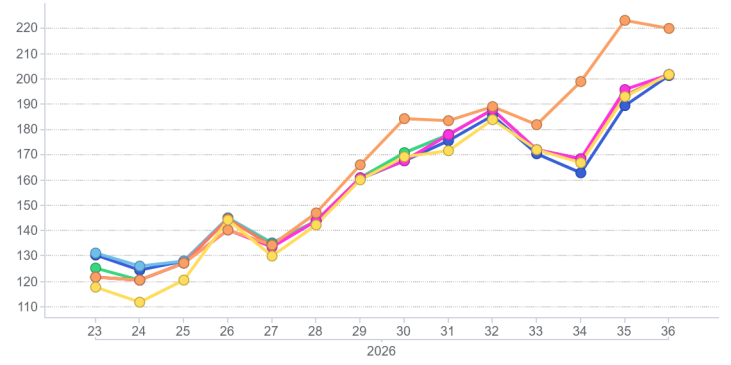
MGP - PUN Index GME (€/MWh)

● Baseload ● Peak ● Off-peak



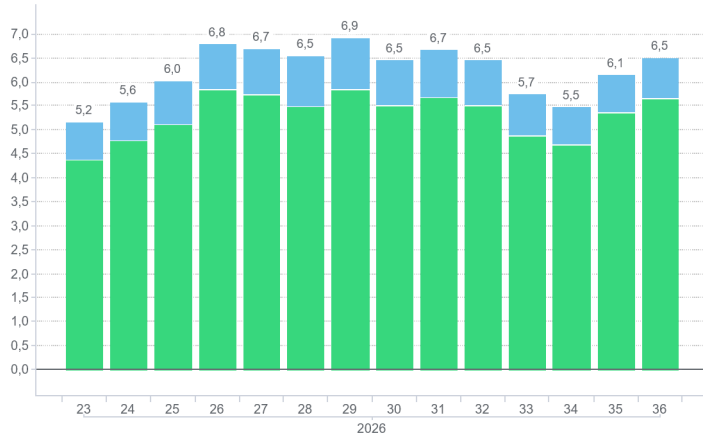
MGP - Zonal Price (€/MWh)

● Northern IT ● Central-northern IT ● Central-southern IT ● Southern IT ● Calabria ● Sicilia ● Sardegna

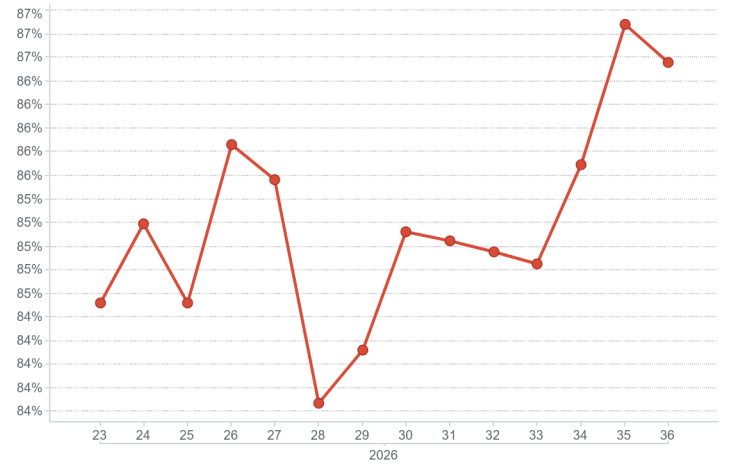


MGP - Volumes (TWh)

■ Off-IPEX ■ On-IPEX

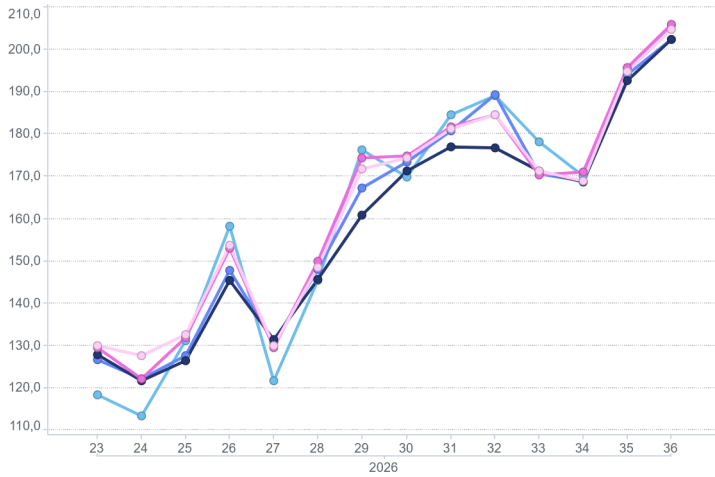


MGP - Liquidity (%)



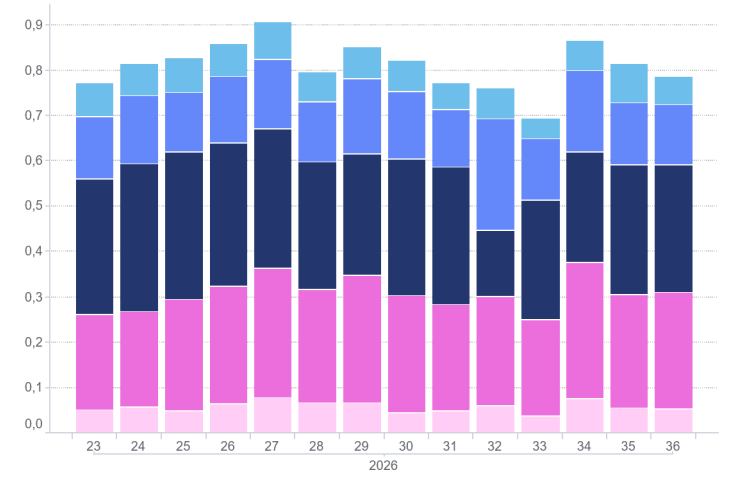
Intra-Day Market (MI) - Prices (€/MWh)

● MI3 ● MI2 ● MI1 ● XBID-PT15 ● XBID-PT60



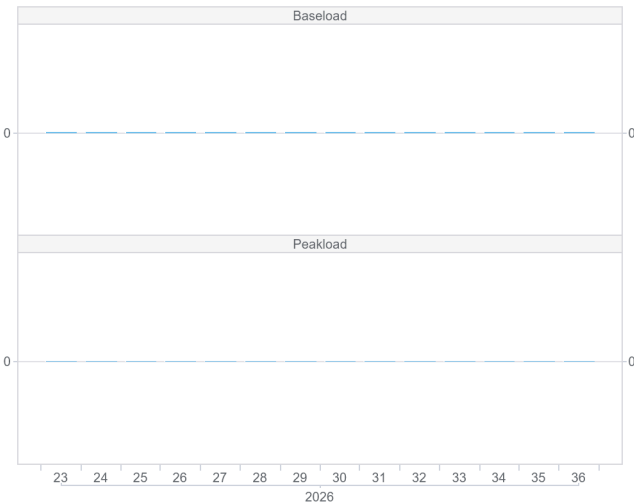
MI - Volumes (TWh)

● MI3 ● MI2 ● MI1 ● XBID-PT15 ● XBID-PT60



MPEG

■ Volume (MWh-asse sx) ■ Prezzo (€/MWh-scala dx)



PCE

■ Contracts ■ Net position ■ Turnover (axis dx)

